

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 1,904	—	136,589	1,615	270	2,302	0	138,075	(s)	0	15,318
Natural Gas Liquids and LRGs	2,237	3,569	6,105	—	11,425	-1,937	—	267	245	24,761	3,223
Pentanes Plus	252	—	0	—	0	4	—	0	2	246	11
Liquefied Petroleum Gases	1,985	3,569	6,105	—	11,425	-1,941	—	267	243	24,515	3,212
Ethane/Ethylene	647	0	0	—	0	0	—	0	0	647	0
Propane/Propylene	912	4,522	5,673	—	11,332	-1,619	—	0	216	23,842	2,381
Normal Butane/Butylene	317	-658	432	—	84	-334	—	86	27	396	662
Isobutane/Isobutylene	109	-295	0	—	9	12	—	181	0	-370	169
Other Liquids	2,227	—	27,117	—	8	2,961	—	30,194	651	-4,454	21,084
Other Hydrocarbons/Oxygenates	5,009	—	1,495	—	0	341	—	5,750	413	0	2,391
Unfinished Oils	—	—	5,283	—	19	1,475	—	8,778	0	-4,951	9,993
Motor Gasoline Blend. Comp.	-2,782	—	20,339	—	-11	1,290	—	16,018	238	0	8,616
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-145	—	-352	0	497	84
Finished Petroleum Products	3,577	173,729	129,722	—	240,145	-16,963	—	—	3,217	560,919	107,701
Finished Motor Gasoline	3,577	91,150	34,951	—	128,139	-6,330	—	—	536	263,611	43,504
Reformulated	—	56,528	16,845	—	25,252	-2,912	—	—	497	101,040	17,176
Oxygenated	7,950	0	0	—	0	11	—	—	(s)	7,939	81
Other	-4,374	34,622	18,106	—	102,887	-3,429	—	—	38	154,632	26,247
Finished Aviation Gasoline	—	36	0	—	174	49	—	—	0	161	141
Jet Fuel	—	7,923	10,118	—	38,797	-1,442	—	—	244	58,036	8,942
Naphtha-Type	—	0	0	—	0	0	—	—	54	-54	0
Kerosene-Type	—	7,923	10,118	—	38,797	-1,442	—	—	190	58,090	8,942
Kerosene	—	2,016	1,157	—	421	-664	—	—	19	4,239	1,631
Distillate Fuel Oil	—	42,305	47,387	—	66,023	-10,021	—	—	285	165,451	31,071
0.05 percent sulfur and under	—	17,176	12,352	—	38,115	-2,476	—	—	121	69,998	14,027
Greater than 0.05 percent sulfur ...	—	25,129	35,035	—	27,908	-7,545	—	—	164	95,453	17,044
Residual Fuel Oil	—	11,410	31,853	—	4,192	-1,063	—	—	776	47,742	12,407
Petrochemical Feedstocks ^e	—	1,032	815	—	-237	-26	—	—	0	1,636	447
Special Naphthas	—	157	189	—	161	-4	—	—	56	455	111
Lubricants	—	1,357	823	—	1,782	-46	—	—	401	3,607	2,304
Waxes	—	17	112	—	0	21	—	—	65	43	337
Petroleum Coke	—	4,917	0	—	0	191	—	—	763	3,963	405
Asphalt and Road Oil	—	5,611	2,317	—	693	2,334	—	—	59	6,228	6,281
Still Gas	—	5,601	0	—	0	0	—	—	0	5,601	0
Miscellaneous Products	—	197	0	—	0	38	—	—	13	146	120
Total	9,944	177,298	299,533	1,615	251,848	-13,637	0	168,536	4,114	581,226	147,326

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."